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October 5, 2018

Ms. Jocelyn Boyd
Chief Clerk and Administrator
South Carolina Public Service Commission
Synergy Business Park, The Saluda Building
101 Executive Center Drive
Columbia, South Carolina 29210

Re: Lockhart Power Company Revised Schedule I (Industrial Service)
Docket No. 2018-293-E

Dear Ms. Boyd:

Attached for filing on behalf of Lockhart Power Company ("LPC") as directed by Commission Order No. 2018-673 in the above-referenced docket, please find LPC's "Industrial Service Revised Schedule I."

A copy of this tariff filing is also being sent by email to etariff@psc.sc.gov to be included in the Commission's ETariff system.

Please do not hesitate to contact me if you have any questions about this filing.

Very truly yours,

McNAIR LAW FIRM, P.A.



M. John Bowen, Jr.

MJB:khh

Enclosure

cc: Jeffrey M. Nelson, Esq.
Dawn Hipp

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LOCKHART POWER COMPANY
SCHEDULE I
 INDUSTRIAL SERVICE

AVAILABILITY

Service under this Schedule shall be available only to customers with a metered demand of 500 kilowatts or more served from the Company's transmission system, or customers served under this Schedule prior to the effective date of this Schedule.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single, contiguous premises.

This Schedule is not available for auxiliary, breakdown or standby service; and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Power Company, except at the option of the Company, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Company in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-ways, privileges, franchises and permits, for the delivery of such power, and the Company shall not be liable to any Customer or Applicant for power in the event it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-ways, rights, privileges, franchises and permits.

TYPE OF SERVICE

The Company will furnish 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages, where available:

Single phase, 120/240 volts; or

3 phase, 208Y/120 volts, 460Y/265 volts; or

3 phase, 3 wire, 240, 460, 575, or 2300 volts; or

3 phase, 4160Y/2400, 12470Y/7200 volts; or

3 phase voltages other than the foregoing, but only at the Company's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Company's specifications.

The type of service supplied will depend upon the voltage available. Prospective Customers should ascertain the available voltage by inquiry at the office of the Company before purchasing equipment.

Motors of less than 5 h.p. may be single-phase. All motors of more than 5 h.p. must be equipped with starting compensators and all motors of more than 25 h.p. must be of the slip ring type except that the Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

(Schedule I continued)

Approved by Order No. 2018-673 of the Public Service Commission of SC. Effective October 3, 2018.

LOCKHART POWER COMPANY
SCHEDULE I
 INDUSTRIAL SERVICE

(Schedule I continued)

MONTHLY RATE

Demand Charge:
 \$4.80 per kW of Billing Demand

Energy Charge:
 For the First 200 Hours Use of Billing Demand per Month:
 10.479 cents per kWh for the first 50,000 kWh
 8.170 cents per kWh for all additional kWh.
 For all kWh in excess of 200 hours use of Billing Demand:
 4.500 cents per kWh.

Plus Power Adjustment Clause

DETERMINATION OF BILLING DEMAND

The demand for billing purposes each month shall be the maximum integrated thirty-minute demand in the current month, but not less than 75 percent of the contract demand, nor less than 200 kilowatts.

Where more than one meter is used to meter a single customer located entirely on a single contiguous premises, the demand meters will be arithmetically added to determine the monthly demand.

MINIMUM BILL

The monthly minimum bill shall be \$6.40 per kW of Billing Demand.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the Company will correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing by the average power factor in percent for that month.

PAYMENT

Bills under this Schedule are due and payable at the office of the Company on or before the tenth day after the date of the bill.

CONTRACT PERIOD

Each Customer shall enter into a contract to purchase electricity from the Company for a minimum original term of one (1) year; but the Company may require a contract for a longer original term of years where the requirement is justified by the circumstances. Either party may terminate the contract at the end of the original term by giving at least sixty (60) days' previous notice of such termination in writing.

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